

Corrigendum-2

MPUVNL RfP Clause no.	Existing clause MPUVNL RfP	Amended clause	Reason
2.2.1 (d)	Technical experience of erection, testing and commissioning of at least one DDG project, whose generation capacity shall be higher than the maximum of the individual DDG projects covered in the bid. (For example: a bid of DDG projects of 50 kW 2 Nos., 40 kW 5 Nos., 30 kW 5 Nos. projects is floated; individual firm having experience of 50 kW single project can quote for all the 12 projects in the bid, whereas single firm having experience of one No 30 kW project can quote for 5 Nos. 30 kW projects only) and the system so created/ maintained must be in satisfactory operation for at least one (1) year as on date of opening of bid.	Technical experience of erection, testing and commissioning of at least one DDG project, whose generation capacity shall be higher than the maximum of the individual DDG projects covered in the bid. (For example: a bid of DDG projects of 50 kW 2 Nos., 40 kW 5 Nos., 30 kW 5 Nos. projects is floated; individual firm having experience of 50 kW single project can quote for all the 12 projects in the bid, whereas single firm having experience of one No 30 kW project can quote for 5 Nos. 30 kW projects only) and the system so created/ maintained must be in satisfactory operation for at least 6 months as on date of opening of bid.	Concerns raised by bidders regarding this eligibility criterion. Revising this clause may allow increased participation. Further, 6 months is a reasonable time to be satisfied about the satisfactory performance of the Project.
7.3.1	Successful Bidder shall also be required to submit immediately at the time of award of contract, i.e., at the time of signing of Agreement, a Project Operation Guarantee (POG) (of value 20% of total project cost), in the form of Bank Guarantee valid up to 60 months from scheduled date of commissioning of project (For example, if schedule completion period of a DDG project is 9 months, CPG shall be valid up to 9+60 months). POG shall be returned to the Successful Bidder on successful completion of five (5) years O&M of the Project from the date of commissioning of the Project.	Successful Bidder shall submit, on or before the commissioning of the Project, a Project Operation Guarantee (POG) (of value 20% of total project cost), in the form of Bank Guarantee valid up to 60 months from scheduled date of commissioning of project. Bidder(s) must note that last trench of payment to Successful Bidder as per 6.22.1 shall be released by MPUVNL only when required POG is furnished to MPUVNL. POG shall be returned to the Successful Bidder on successful completion of five (5) years O&M of the Project from the date of commissioning of the Project	To reduce project cost and burden on successful bidder.

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Foot note for charges under Clause 6.12: Penalty for short supplied power	Charges for the short supplied power would be determined considering the electrical energy at the load composition for the project as stated in Table-2, for the determined supply duration, at the Tariff specified in the table provided under the section named termed ‘instruction of the bidder’	<p>Charges for short supply shall be calculated on the basis of cost of supply for short supplied power. The calculation for cost of supply shall be as:</p> <p>Per unit cost of supply= Cost of Project as per Agreement/ Total units generated in 10 years (assumed Project life) at 16% CUF</p> <p>Charges for short supply= 0.64 x annual short supplied hours x per unit cost of supply</p>	To ensure incentives to generation and supply are commensurate disincentives.
Clause 10.24.1-a: LED lamps and mobile charging point	Installation of minimum two domestic light points - using high power factor integrated CFL of 11 W (B22BC/E27ES) or equivalent LED lamp, one socket point (60W) with proper switching arrangement, in every selected house hold of the village with complete fittings of wiring in proper manner within conduit installed on saddle / casing capping with prior approval of MPUVNL. In house wiring should be done with Heavy duty wire/cable. PVC insulated twisted bright annealed copper wire of 1.5 sq. mm (3core) or 2.5 sq. mm (2core) size.	Installation of minimum two domestic light points – using 9W LED lamp, one mobile charging point & one socket point (75W) with proper switching arrangement, in every selected house hold of the village with complete fittings of wiring in proper manner within conduit installed on saddle / casing capping with prior approval of MPUVNL. In house wiring should be done with Heavy duty wire/cable. PVC insulated twisted bright annealed copper wire of 1.5 sq. mm (3core) or 2.5 sq. mm (2core) size.	As per REC guidelines, LED lamps are to be used and one point for mobile charging is to be incorporated.
Clause 10.6.2: PCU capacity	Three phase PCU/ inverter shall be used with each power plant system (10kW and/or above) but In case of less than 10kW single phase inverter can be used.	Three phase PCU/ inverter shall be used with each power plant system (10kW and/or above), but in case of less than 10kW single phase inverter can be used. However, size of PCU/ inverter shall be of same or greater capacity than that of the DDG capacity, i.e., for a 10 kW DDG system, PCU/ inverter shall not be less than 10 kVA.	To bring about clarity on PCU capacity
Annexure	New insert after criterion 3 in	New criterion inserted after	To align this

MPUVNL RfP Clause no.	Existing clause MPUVNL RfP	Amended clause	Reason
8(A)	first column.	<p>criteria 3 in first column: Completed DDG projects on turnkey basis by any of JV partner in last 7 years whose combined capacity was more than or equal to the Project capacity for which bid is being placed.</p>	Annexure with DDG-PQR
New Annexure 15 to RfP		<p>The annexure specifies Bill of Quantity for LT lines as per MP Discoms' norms(as Annexure-I to this corrigendum)</p>	Added to give clarity on BoQ requirement as per MP Discoms' norms
Table 1: List of Projects and estimated load & power requirement	Original RfP was floated for 104 Projects.	<p>17 Projects have been dropped. Now, RfP is for 87 Projects. New list of Projects is enclosed as Annexure-II to this corrigendum. Accordingly, all other Tables shall stand amended corresponding to those Projects.</p>	Due to change in Project sanctioned.

Clarification-2

Clause 2.5 provides:

For the purpose of this RfP, turnover does not include other income and taxes, if any, shown in the income and expenditure statement of Bidder.

For the above, it is clarified that:

Project related other income and taxes for the concerned financial year shall be considered as a part of turnover. However, the decision of MPUVNL, in this regard, shall be final and binding on Bidders.

Explanations

Explanation for 2.2.1 (a), (b) & (c): For a Project of 50 kW, a Bidder having completed single work of 40 kW or two works of 25 kW or 3 works of 20 kW shall be eligible for bidding for the concerned Project.

Explanation for 2.2.2 (a) & (b): If JV has 3 partners, say, A, B, & C and the JV wants to bid for a 50 kW Project, then single completed work each by A, B & C together should add up to minimum 40 kW or two completed work each by A, B & C together should add up to minimum 50 kW or three completed work each by A, B & C together should add up to minimum 60 kW. Further, one JV partner should have successfully completed at least one similar work of 25 kW and rest other partner(s) should have completed at least one work of 15 kW each.

Explanation on MAAT Requirement for Individual Firms as per Clause 2.3.1-b

Project No.	Village	Block	District	DDG Capacity (KW)	Estimated Project Cost (Rs. In lacs)	MAAT requirement (Rs. In lacs)30%
1	Kusumba	Katthiwada	Alirajpur	14	33.86	10.158
2	Nanibar	Katthiwada	Alirajpur	8	22.02	6.606
3	Motibar	Katthiwada	Alirajpur	7	19.4	5.82
4	Panguda	Katthiwada	Alirajpur	47	97.2	29.16
5	Harod	Katthiwada	Alirajpur	18	39.924	11.9772
6	Dokarbariya	Katthiwada	Alirajpur	8	21.41	6.423
7	Bhadal	Pati	Barwani	21	48.51	14.553
8	Kari	Pati	Barwani	12	30.22	9.066
9	TuwarKheda	Pati	Barwani	8	22.83	6.849
10	Dhajara	Pati	Barwani	8	23.08	6.924
11	Kotbandhani	Pati	Barwani	26	58.52	17.556
12	Jalyapani	Pansemal	Barwani	90	178.876	53.6628
13	Dolijhar amba	Pansemal	Barwani	24	53.716	16.1148

Project No.	Village	Block	District	DDG Capacity (KW)	Estimated Project Cost (Rs. In lacs)	MAAT requirement (Rs. In lacs)30%
14	Kasai	Bhainsdehi	Betul	24	52.084	15.6252
15	Nishana	Godadongari	Betul	12	27.404	8.2212
16	Brahmanwada	Godadongari	Betul	12	27.236	8.1708
17	Doda jam	Bhimpur	Betul	55	117.64	35.292
18	Kekadiya Kalan	Bhimpur	Betul	30	64.244	19.2732
19	Birpura	Bhimpur	Betul	23	49.728	14.9184
20	kidding raiyat	Bhimpur	Betul	15	32.64	9.792
21	Labada raiyat	Bhimpur	Betul	20	41.86	12.558
22	Ghorpad Ryt	Bhimpur	Betul	9	22.552	6.7656
23	Rahani(Rohni)	Bhimpur	Betul	21	43.824	13.1472
24	Kharigayawani Ryt	Amla	Betul	40	84.884	25.4652
25	Ghogal	Bhainsdehi	Betul	24	52.068	15.6204
26	Bondyakund	Bhainsdehi	Betul	21	46.528	13.9584
27	Harra	Bhimpur	Betul	24	51.812	15.5436
28	Behda	Bhimpur	Betul	32	67.788	20.3364
29	Matka	Athner	Betul	31	65.032	19.5096
30	Tanki	Athner	Betul	29	61.312	18.3936
31	Jamnagari	Chicholi	Betul	24	52.028	15.6084
32	Dariyaganj	Chicholi	Betul	26	57.404	17.2212
33	Bhatodi	Godadongari	Betul	20	41.852	12.5556
34	Chilwat	Bhimpur	Betul	27	57.32	17.196
35	Ghogri	Godadongari	Betul	18	38.324	11.4972
36	Potla	Bhimpur	Betul	25	53.472	16.0416
37	Behda	Bhimpur	Betul	31	64.44	19.332
38	Bijori	Bhimpur	Betul	21	44.608	13.3824
39	Dhengna	Bhimpur	Betul	22	46.048	13.8144
40	Duliya	Bhimpur	Betul	28	59.124	17.7372
41	Tingariya	Bhimpur	Betul	30	62.556	18.7668
42	Khaira	Bhimpur	Betul	70	145.388	43.6164
43	Desli	Bhimpur	Betul	93	184.08	55.224
44	Hidli	Bhimpur	Betul	62	124.516	37.3548
45	Kalyanpur	Bhimpur	Betul	65	130.136	39.0408
46	Tekapar	Bichuha	Chhindwada	15	34.46	10.338
47	Amjhir	Jabera	Damoh	6	16.46	4.938
48	Naipar	Hatta	Damoh	6	16.46	4.938
49	Jharyar	Hatta	Damoh	8	20.5	6.15
50	Sajpani	tendukheda	Damoh	10	22.54	6.762

Project No.	Village	Block	District	DDG Capacity (KW)	Estimated Project Cost (Rs. In lacs)	MAAT requirement (Rs. In lacs)30%
51	Sonda	Bamori	Guna	15	39.12	11.736
52	Lakhna khedi	Bamori	Guna	15	34.6	10.38
53	Kishangarh	Raghogarh	Guna	21	48.32	14.496
54	Padru	Raghogarh	Guna	11	27.2	8.16
55	Bhaisalaya	Aron	Guna	30	68.22	20.466
56	Bhaupura	Bamori	Guna	20	45.404	13.6212
57	Palasi	Seoni Malwa	Hoshangabad	15	34.16	10.248
58	Amakatara	Seoni Malwa	Hoshangabad	12	28.7	8.61
59	Bent	Seoni Malwa	Hoshangabad	7	18.78	5.634
60	Banspani	Seoni Malwa	Hoshangabad	10	23.75	7.125
61	Jatamau	Seoni Malwa	Hoshangabad	16	35.98	10.794
62	Podar	Kesla	Hoshangabad	24	52.3	15.69
63	Ratibandar	Kesla	Hoshangabad	19	41.44	12.432
64	Barasel	Seoni Malwa	Hoshangabad	26	56.7	17.01
65	Geedkheda	Seoni Malwa	Hoshangabad	13	30.52	9.156
66	Khamkheda	Jabalpur	Jabalpur	9	24.8	7.44
67	Nakatiya	Shahpura	Jabalpur	20	44.78	13.434
68	Kharhata	Dheemarkheda	Katni	8	21.1	6.33
69	Shahdar	Dheemarkheda	Katni	12	28.7	8.61
70	Madanpur	Dheemarkheda	Katni	9	23.73	7.119
71	Umariya	Bichiya	Mandla	36	77.63	23.289
72	Manori	Mawai	Mandla	25	54.88	16.464
73	Bhimori	Mawai	Mandla	23	51.24	15.372
74	Cheetapakhana	Ghughari	Mandla	24	53.06	15.918
75	Bateshvra	Sabalgarh	Morena	68	137.7	41.31
76	Mahuakheda Baghedi	Sanchi	Raisen	62	128.3	38.49
77	Agariya Nayapura	Sanchi	Raisen	42	90.38	27.114
78	Sans	Pali	Umaria	34	78.86	23.658
79	Chirki	Pali	Umaria	38	86.14	25.842
80	Gadraulla	Pali	Umaria	23	51.24	15.372
81	Kathai	Pali	Umaria	45	92.8	27.84
82	Jamuhai	Pali	Umaria	35	73.08	21.924
83	Gajwahi	Pali	Umaria	18	41.14	12.342
84	Makra	Pali	Umaria	24	55.38	16.614
85	Patpariha	Pali	Umaria	17	37.8	11.34
86	Bhagannara	Pali	Umaria	28	60.34	18.102

Project No.	Village	Block	District	DDG Capacity (KW)	Estimated Project Cost (Rs. In lacs)	MAAT requirement (Rs. In lacs)30%
87	Beli	Pali	Umaria	17	39.32	11.796

Explanation for MAAT requirement for JV as per Clause 2.3.2-b

All JV partners shall jointly meet minimum MAAT requirement. Additionally, lead partner shall meet minimum 40% of MAAT qualification, i.e., 12% of Project cost and other partners each shall meet minimum 25% of MAAT qualification, i.e., 7.5% of Project cost.

ANNEXURE-I

New Annexure to RfP: ANNEXURE 15

BILL OF QUANTITY FOR LT LINES

Estimates for AC distribution lines (LT Lines) per kilometer is given hereunder:

Sl. No.	Description of material with specifications	Unit of measure	Qty	Rate per unit	Amount (Rs.)	Remarks
1	No. of RCC poles (i.e. No. of spans +1)	Nos.	21	1300	27300.00	140 kg, 8 meter high
2	LT three pin cross arm	Nos.	26	375	9750.00	To insulate the pole
3	LT shackle insulator (90 x 75 mm)	Nos.	52	6.5	338.00	To insulate the pole
4	Earth knob (Aluminium bobbin)	Nos.	26	21	546.00	
5	Hardware for 90 x 75 mm shackle ins	Nos.	29	26	754.00	
6	ACSR (squirre) 20 sq mm conductor	Meter	3090	10	30900.00	For 2 phase & neutral
7	Stay set 16 mm	Nos.	12	304	3648.00	
	Stay wire 7/10 SWG @ 6 kg/ stay		63	63	3969.00	
	Stay clamp		12	90	1080.00	3 stay wires for end pole and 4 no./ stay wires in whole of the length i.e. (No. of spans/5) =4 Nos.
	Stay insulator	Nos.	12	6	72.00	
8	Concreting of stay & base pad for pole @ 0.2 Cmt/ stay and 0.05 mt. for base pad	Nos.	CMT 1:3:6	800		
	Cement @ 208 kg/ CMT	kg.	680.65	4.5	3062.93	
9	Earthing set	Nos.	6	445	2670.00	
10	Split insulator for guarding	Nos.	2	44	88.00	
11	Nuts and bolts	Nos.	21	3000	63000.00	
	12 x 100 mm	kg.	200	46.8	9360.00	
	16 x 40 mm	kg.	80	47.24	3779.20	

Sl. No.	Description of material with specifications	Unit of measure	Qty	Rate per unit	Amount (Rs.)	Remarks
	16 x 40 mm	kg.	50	44.92	2246.00	
12	Binding wire and tape	kg.	120	106	12720.00	
13	Aluminium paint	Ltr.	2.5	133.39	333.48	
14	Red oxide paint	Ltr.	2.5	94.7	236.75	
15	GI wire 4 mm for guarding	kg.	8	57.4	459.20	
16	Total				97955.55	
17	Centages					
	i) Store incidental charges	%	2.5%		11264.89	
	ii) Contingencies	%	5%			
	iii) W/c Establishment	%	2.5%			
	iv) T & P	%	1.5%			
18	Back filing of pole pit with boulder @ 0.25 CMT	Nos.			1848.00	
19	Service in lieu of concreting metal and sand ony	CMT			4758.00	
20	Labour charges as per Sch. No. DI-I				1656.00	
21	Transport charges up to 50 kms average lead from area stores to construct camp inclusive of site transport (Transport Sch. T-I)				5128.00	
22	Total cost per km. for non-guaranteed works				117482.44	
23	Total cost per km. for non-guaranteed works (R/off)				117482.44	
24	10% supervision charges for guaranteed works				9795.56	
25	Total cost per km. for guaranteed works				127277.99	
26	Total cost per km. for guaranteed works (R/off)				127277.99	
27	Overhead expenditure in labour and transportation @ 20%				25455.60	
28	Grand total				152733.59	

ANNEXURE-II

Changed list of Projects

Item No.	Project No.	Name of Village	Block	District	DDG Capacity (kW)	Estimated Total Project Cost (INR lakh)	EMD (INR)	RfP Fee (INR)
1	1	Kusumba	Katthiwada	Alirajpur	14	33.86	67720	500+e-Tendering fee
2	2	Nanibar	Katthiwada	Alirajpur	8	22.02	44040	500+e-Tendering fee
3	3	Motibar	Katthiwada	Alirajpur	7	19.40	38800	500+e-Tendering fee
4	4	Panguda	Katthiwada	Alirajpur	47	97.20	194400	500+e-Tendering fee
5	5	Harod	Katthiwada	Alirajpur	18	39.92	79848	500+e-Tendering fee
6	6	Dokarbariya	Katthiwada	Alirajpur	8	21.41	42820	500+e-Tendering fee
7	7	Bhadal	Pati	Barwani	21	48.51	97020	500+e-Tendering fee
8	8	Kari	Pati	Barwani	12	30.22	60440	500+e-Tendering fee
9	9	Tuwarkheda	Pati	Barwani	8	22.83	45660	500+e-Tendering fee
10	10	Dhajara	Pati	Barwani	8	23.08	46160	500+e-Tendering fee
11	11	Kotbandhani	Pati	Barwani	26	58.52	117040	500+e-Tendering fee
12	12	Jalyapani	Pansemal	Barwani	90	178.88	357752	500+e-Tendering fee
13	13	Dolijhar amba	Pansemal	Barwani	24	53.72	107432	500+e-Tendering fee
14	14	Kasai	Bhainsdehi	Betul	24	52.08	104168	500+e-Tendering fee
15	15	Nishana	Godadongari	Betul	12	27.40	54808	500+e-Tendering fee
16	16	Brahmanwada	Godadongari	Betul	12	27.24	54472	500+e-Tendering fee
17	17	Doda jam	Bhimpur	Betul	55	117.64	235280	500+e-Tendering fee
18	18	Kekadiya Kalan	Bhimpur	Betul	30	64.24	128488	500+e-Tendering fee
19	19	Birpura	Bhimpur	Betul	23	49.73	99456	500+e-Tendering fee
20	20	kidding raiyat	Bhimpur	Betul	15	32.64	65280	500+e-Tendering fee
21	21	Labada raiyat	Bhimpur	Betul	20	41.86	83720	500+e-Tendering fee
22	22	Ghorpad Ryt	Bhimpura	Betul	9	22.55	45104	500+e-Tendering fee
23	23	Rahani(Rohni)	Bhimpur	Betul	21	43.82	87648	500+e-Tendering fee
24	24	Kharigayawani Ryt	Amla	Betul	40	84.88	169768	500+e-Tendering fee
25	25	Ghogal	Bhainsdehi	Betul	24	52.07	104136	500+e-Tendering fee
26	26	Bondyakund	Bhainsdehi	Betul	21	46.53	93056	500+e-Tendering fee
27	27	Harra	Bhimpura	Betul	24	51.81	103624	500+e-Tendering fee
28	28	Behda	Bhimpur	Betul	32	67.79	135576	500+e-Tendering fee
29	29	Matka	Athner	Betul	31	65.03	130064	500+e-Tendering fee
30	30	Tanki	Athner	Betul	29	61.31	122624	500+e-Tendering fee
31	31	Jamnagari	Chicholi	Betul	24	52.03	104056	500+e-Tendering fee
32	32	Dariyaganj	Chicholi	Betul	26	57.40	114808	500+e-Tendering fee
33	33	Bhatodi	Godadongari	Betul	20	41.85	83704	500+e-Tendering fee
34	34	Chilwat	Bhimpur	Betul	27	57.32	114640	500+e-Tendering fee
35	35	Ghogri	Godadongari	Betul	18	38.32	76648	500+e-Tendering fee
36	36	Potla	Bhimpur	Betul	25	53.47	106944	500+e-Tendering fee
37	37	Behda	Bhimpur	Betul	31	64.44	128880	500+e-Tendering fee
38	38	Bijori	Bhimpur	Betul	21	44.61	89216	500+e-Tendering fee
39	39	Dhengna	Bhimpur	Betul	22	46.05	92096	500+e-Tendering fee
40	40	Duliya	Bhimpur	Betul	28	59.12	118248	500+e-Tendering fee
41	41	Tingariya	Bhimpur	Betul	30	62.56	125112	500+e-Tendering fee
42	42	Khaira	Bhimpur	Betul	70	145.39	290776	500+e-Tendering fee
43	43	Desli	Bhimpur	Betul	93	184.08	368160	500+e-Tendering fee
44	44	Hidli	Bhimpur	Betul	62	124.52	249032	500+e-Tendering fee
45	45	Kalyanpur	Bhimpur	Betul	65	130.14	260272	500+e-Tendering fee
46	46	Tekapar	Bichuha	Chhindwada	15	34.46	68920	500+e-Tendering fee
47	47	Amjhir	Jabera	Damoh	6	16.46	32920	500+e-Tendering fee
48	48	Naipar	Hatta	Damoh	6	16.46	32920	500+e-Tendering fee
49	49	Jharyar	Hatta	Damoh	8	20.50	41000	500+e-Tendering fee
50	50	Sajpani	Tendukheda	Damoh	10	22.54	45080	500+e-Tendering fee

Item No.	Project No.	Name of Village	Block	District	DDG Capacity (kW)	Estimated Total Project Cost (INR lakh)	EMD (INR)	RfP Fee (INR)
51	51	Sonda	Bamori	Guna	15	39.12	78240	500+e-Tendering fee
52	52	Lakhna khedi	Bamori	Guna	15	34.60	69200	500+e-Tendering fee
53	53	Kishangarh	Raghogarh	Guna	21	48.32	96640	500+e-Tendering fee
54	54	Padru	Raghogarh	Guna	11	27.20	54400	500+e-Tendering fee
55	55	Bhaisalaya	Aron	Guna	30	68.22	136440	500+e-Tendering fee
56	56	Bhaupura	Bamori	Guna	20	45.40	90808	500+e-Tendering fee
57	57	Palasi	Seoni Malwa	Hoshangabad	15	34.16	68320	500+e-Tendering fee
58	58	Amakatara	Seoni Malwa	Hoshangabad	12	28.70	57400	500+e-Tendering fee
59	59	Bent	Seoni Malwa	Hoshangabad	7	18.78	37560	500+e-Tendering fee
60	60	Banspani	Seoni Malwa	Hoshangabad	10	23.75	47500	500+e-Tendering fee
61	61	Jatamau	Seoni Malwa	Hoshangabad	16	35.98	71960	500+e-Tendering fee
62	62	Podar	Kesla	Hoshangabad	24	52.30	104600	500+e-Tendering fee
63	63	Ratibandar	Kesla	Hoshangabad	19	41.44	82880	500+e-Tendering fee
64	64	Barasel	Seoni Malwa	Hoshangabad	26	56.70	113400	500+e-Tendering fee
65	65	Geedkheda	Seoni Malwa	Hoshangabad	13	30.52	61040	500+e-Tendering fee
66	66	Khamkheda	Jabalpur	Jabalpur	9	24.80	49600	500+e-Tendering fee
67	67	Nakatiya	Shahpura	Jabalpur	20	44.78	89560	500+e-Tendering fee
68	68	Kharhata	Dheemarkheda	Katni	8	21.10	42200	500+e-Tendering fee
69	69	Shahdar	Dheemarkheda	Katni	12	28.70	57400	500+e-Tendering fee
70	70	Madanpur	Dheemarkheda	Katni	9	23.73	47460	500+e-Tendering fee
71	71	Umariya	Bichiya	Mandla	36	77.63	155260	500+e-Tendering fee
72	72	Manori	Mawai	Mandla	25	54.88	109760	500+e-Tendering fee
73	73	Bhimori	Mawai	Mandla	23	51.24	102480	500+e-Tendering fee
74	74	Cheetapakhna	Ghughari	Mandla	24	53.06	106120	500+e-Tendering fee
75	75	Bateshvra	Sabargarh	Morena	68	137.70	275400	500+e-Tendering fee
76	76	Mahuakheda baghedhi	Sanchi	Raisen	62	128.30	256600	500+e-Tendering fee
77	77	Agariya Nayapura	Sanchi	Raisen	42	90.38	180760	500+e-Tendering fee
78	78	Sans	Pali	Umariya	34	78.86	157720	500+e-Tendering fee
79	79	Chirki	Pali	Umariya	38	86.14	172280	500+e-Tendering fee
80	80	Gadraulla	Pali	Umariya	23	51.24	102480	500+e-Tendering fee
81	81	Kathai	Pali	Umariya	45	92.80	185600	500+e-Tendering fee
82	82	Jamuhai	Pali	Umariya	35	73.08	146160	500+e-Tendering fee
83	83	Gajwahi	Pali	Umariya	18	41.14	82280	500+e-Tendering fee
84	84	Makra	Pali	Umariya	24	55.38	110760	500+e-Tendering fee
85	85	Patpariha	Pali	Umariya	17	37.80	75600	500+e-Tendering fee
86	86	Bhagannara	Pali	Umariya	28	60.34	120680	500+e-Tendering fee
87	87	Beli	Pali	Umariya	17	39.32	78640	500+e-Tendering fee